

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.*\* Location Abandoned - Well never drilled - 9-19-83*

DATE FILED 8-13-82

LAND. FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-29961

INDIAN

DRILLING APPROVED:

8-30-82

SPUDED IN:

COMPLETED:

PUT TO PRODUCING

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

LA 9-19-83

FIELD

WILDCAT 3/86

UNIT:

COUNTY:

SAN JUAN

WELL NO.

USA #43-11

API NO. 43-037-30810

LOCATION

2180

FT. FROM XX(S) LINE.

800

FT. FROM (E) W LINE.

NESE

1/4 - 1/4 SEC

11

TWP

RGE

SEC.

OPERATOR

TWP

RGE

SEC.

OPERATOR

40S

19E

11

SHELL OIL COMPANY

# Shell Oil Company



P.O. Box 831  
Houston, Texas 77001

May 4, 1982

Mr. Edgar W. Guynn, District Supervisor  
Minerals Management Service  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, UT 84104

Dear Mr. Guynn:

REQUEST TO SURVEY AND STAKE  
DESERT CREEK FORMATION TESTS  
SAN JUAN COUNTY, UTAH

Under an agreement with Sun Exploration Company, Shell Oil Company proposes to drill the below tabulated tests on federal lands administered by the Bureau of Land Management.

We request your approval to survey and stake these proposed tests in preparation for on-site reviews. Attached are topographic maps illustrating the locations and adjacent topographic features.

<u>Test</u>	<u>Drlg. Unit</u>	<u>Section</u>	<u>T/R</u>	<u>Lease No.</u>	<u>Lease Date</u>
USA <sup>21</sup> 22-19 PA	SE/4 NW/4	19	39S-19E	U 29967	7-1-75
USA 22-27 PA	SE/4 NW/4	27	39S-18E	U 29959	7-1-75
USA 14-8 ?	SW/4 SW/4	8	40S-19E	U 29962	7-1-75
USA 43-11 LA	NE/4 SE/4	11	40S-19E	U 29961	12-1-75

We have informed the MMS Durango Inspection Office and the BLM Monticello Area Office of our plans to drill these tests. We are prepared to work closely with these offices in staking the tests, scheduling on-site reviews and working out the stipulation requirements necessary for APD submittal and approval.

**RECEIVED**

MAY 10 1982

DIVISION OF  
OIL, GAS & MINING

REQUEST TO SURVEY AND STAKE

2

We would appreciate verbal approval to proceed with our survey work.  
(Phone G. M. Jobe (713) 870-3216 or R. L. Tyler (713) 870-3215.)

Yours very truly,

*G. M. Jobe*

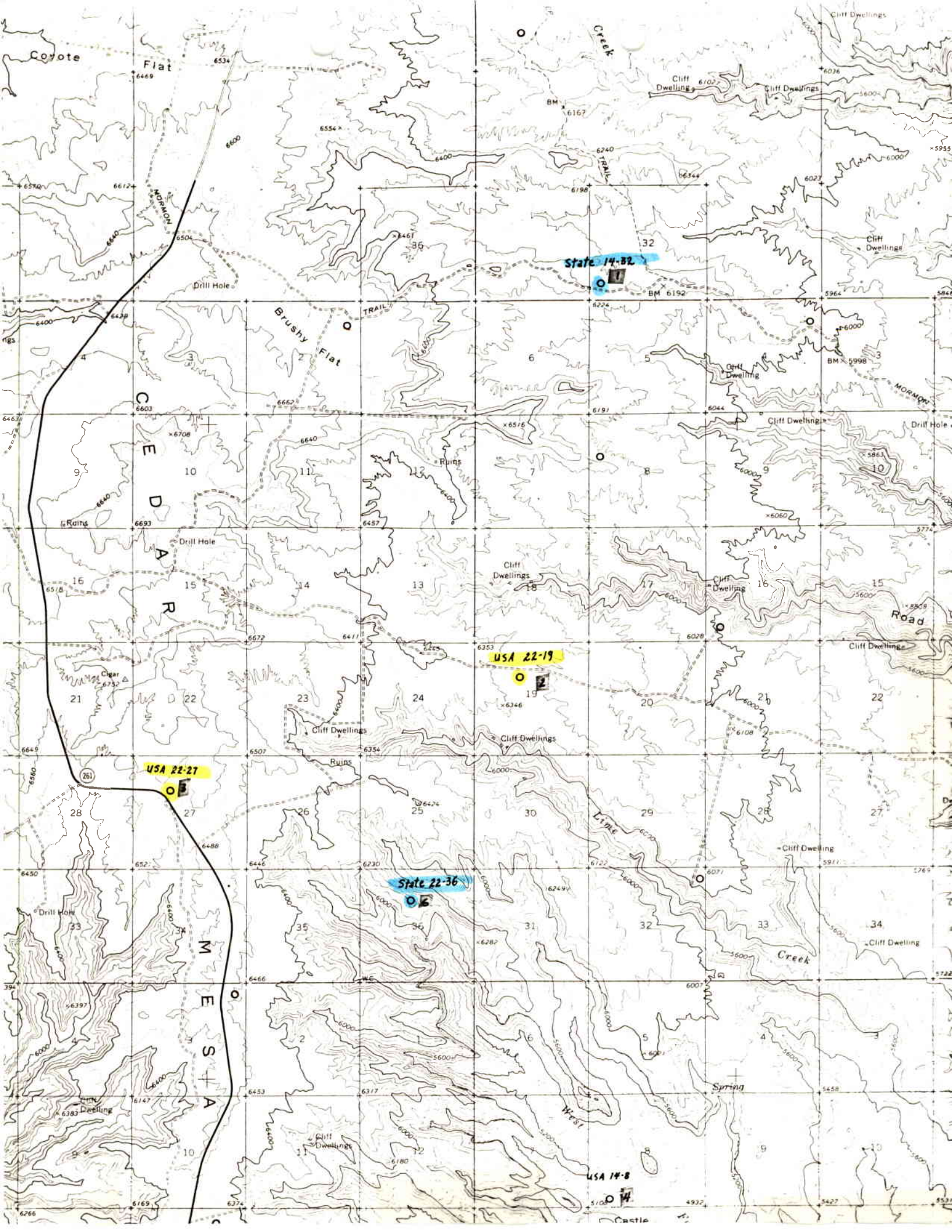
G. M. Jobe  
Administrator, Regulatory-Permits  
Rocky Mountain Division

RLT:beb

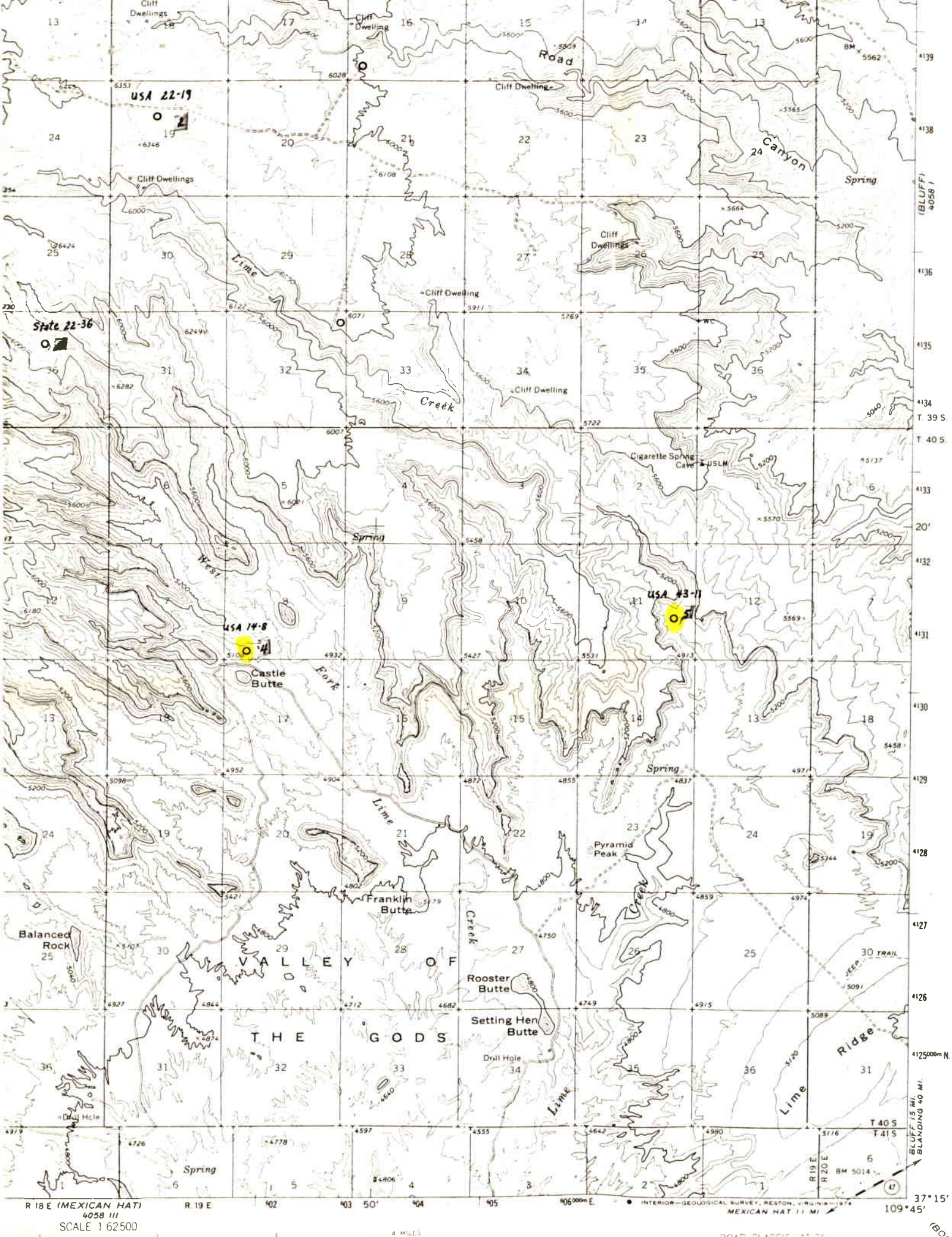
Attachments

cc - Mr. Bob Turri  
Bureau of Land Management  
P. O. Box 7  
Monticello, UT 84535

Mr. Don Englishman  
Minerals Management Service  
P. O. Box 3524  
Durango, CO 81301







UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
OIL & GAS OPERATIONS

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐ 18 1982PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SALT LAKE CITY ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Shell Oil Company

## 3. ADDRESS OF OPERATOR

P. O. Box 831, Houston, Texas 77001 Attn. G. M. Jobe Rm 5468 WCK

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2180' FSL &amp; 800' FEL Section 11

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 12 miles north of Mexican Hat, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)800'  
460'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

## 16. NO. OF ACRES IN LEASE

2480

## 19. PROPOSED DEPTH

1700'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4940' GR

## 22. APPROX. DATE WORK WILL START\*

Upon permit approval

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE 10 POINT PLAN

## ATTACHMENTS:

10 POINT PLAN - ATTACHMENT A

BOP EQUIPMETN - ATTACHMENT B

CHOKE MANIFOLD - ATTACHMENT C

SURFACE USE PLAN - ATTACHMENT D

SURVEY PLAT - ATTACHMENT E

VICINITY TOPO MAP - ATTACHMENT F

DRILL PAD LAYOUT - ATTACHMENT G

DRILL PAD CROSS SECTIONS - ATTACHMENT H

PRODUCTION FACILITIES LAYOUT - ATTACHMENT I

ARCHAEOLOGY REPORT FORWARDED TO MINERALS MANAGEMENT SERVICE & BLM UNDER  
SEPARATE COVER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

B-M. Jobe

TITLE

Administrator  
Regulatory-Permits

DATE

6-14-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

WPM

FOR E. W. GUYNN

TITLE

DISTRICT OIL &amp; GAS SUPERVISOR

DATE

AUG 13 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State Oil &amp; Gas



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Shell Oil Company Well No. 43-11  
Location Sec 11- 40S- 19E Lease No. U-29961

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Supervisor must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the District Supervisor's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Supervisor's office on a frequency and form or method as may be acceptable to the District Supervisor.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with the U.S. Geological Survey Accounting, P.O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Supervisor. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Supervisor.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (~~are not~~) involved at this location. Accordingly, you (must) (~~need not~~) notify the Surface Management Agency at least (24) (48) hours prior to commencing field operations to allow the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency contact  
Office Phone: 801-587-2201,  
City: Menticella

is: Bob Luri  
Home Phone: \_\_\_\_\_  
State: ut



The Minerals Management Service office address and contacts are:

Address: 2000 Administration Building, 1745 West 1700 South, SLC, Utah 84104-3884

Office Phone: (801) 524-4590

District Supervisor E. W. Guynn

Home Phone: (801) 582-7042

District Drilling Engineer W. P. Martens

Home Phone: (801) 466-2780

District Production Engineer R.A. Henricks

Home Phone: (801) 484-2294

Staff Engineer A.M. Raffoul

Home Phone: (801) 484-2638

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operation Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Supervisor, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Supervisor's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.

12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address and telephone number.
- b. Well name and number.
- c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
- d. Date well was placed in a producing status.
- e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.
- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.
- g. If appropriate, the unit agreement name, number and participating area name.
- h. If appropriate, the communitization agreement number.

13. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

Shell Oil Company  
Well No. 43-11  
Section 11, T40S, R19E  
San Juan County, Utah  
Lease No. U-29961

Supplemental Stipulations:

For oil and gas facilities to be "substantially unnoticeable" (criteria to be met by the 1991 date when the Secretary of the Interior makes his Wilderness Recommendations to the President), the following stipulations would have to be met:

1. All production facilities other than wellhead and transportation pipeline must be removed; this includes tank batteries, dehydrators, and similar facilities.
2. The production pad must be recontoured, covered with topsoil, and have vegetation established on the entire pad. A large, flat area normally maintained for a "work-over" drill rig will not be allowed under non-impairment standards.
3. The wellhead must be painted to harmonize with the surroundings.
4. Transportation of product must be either through pipeline or by helicopter transport in all cases, as road access is not possible. The pipeline can be either buried or above ground if painted and screened along its entire route.
5. Any pipeline right-of-way must be completely revegetated and screened to eliminate its linear nature when viewed from a nearby ground level vantage point. This would require, in most cases, a revegetation with mature plants such as trees and shrubs, as well as routing the right-of-way with numerous bends.
6. All maintenance of the well and pipeline would be by helicopter or ambulatory means. Reconstruction of the road or pad with motorized equipment would not be possible beyond 1991.
7. If production results and a road is needed outside of the wash, then Shell will need to apply for a new right-of way.



### ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a ~~submittal~~ for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND TRIBE NAME U-29961	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SALT LAKE CITY, UTAH	
2. NAME OF OPERATOR Shell Oil Company		7. UNIT AGREEMENT NAME USA	
3. ADDRESS OF OPERATOR P. O. Box 831, Houston, Texas 77001 Attn. G. M. Jobe Rm 5468 WCK		8. FARM OR LEASE NAME 43-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2180' FSL & 800' FEL Section 11 At proposed prod. zone		9. WELL NO. Wildcat	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 12 miles north of Mexican Hat, Utah		10. FIELD AND POOL, OR WILDCAT NE/4 SE/4 Section 11 T40S-R19E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 800' 460'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 Section 11 T40S-R19E	
16. NO. OF ACRES IN LEASE 2480		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		19. PROPOSED DEPTH 1700'	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Upon permit approval	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4940' GR			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE 10 POINT PLAN

## ATTACHMENTS:

10 POINT PLAN - ATTACHMENT A  
BOP EQUIPMETN - ATTACHMENT B  
CHOKE MANIFOLD - ATTACHMENT C  
SURFACE USE PLAN - ATTACHMENT D  
SURVEY PLAT - ATTACHMENT E  
VICINITY TOPO MAP - ATTACHMENT F  
DRILL PAD LAYOUT - ATTACHMENT G  
DRILL PAD CROSS SECTIONS - ATTACHMENT H  
PRODUCTION FACILITIES LAYOUT - ATTACHMENT I  
ARCHAEOLOGY REPORT FORWARDED TO MINERALS MANAGEMENT SERVICE & BLM UNDER  
SEPARATE COVER

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-30-82

BY: *Thomas L. [Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. M. Jobe TITLE Administrator  
Regulatory-Permits DATE 6-14-82

(This space for Federal or State office use)

PERMIT NO. WT Martin APPROVAL DATE AUG 13 1982  
FOR E. W. GUYNN  
APPROVED BY WT Martin TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 13 1982  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80*Operator*

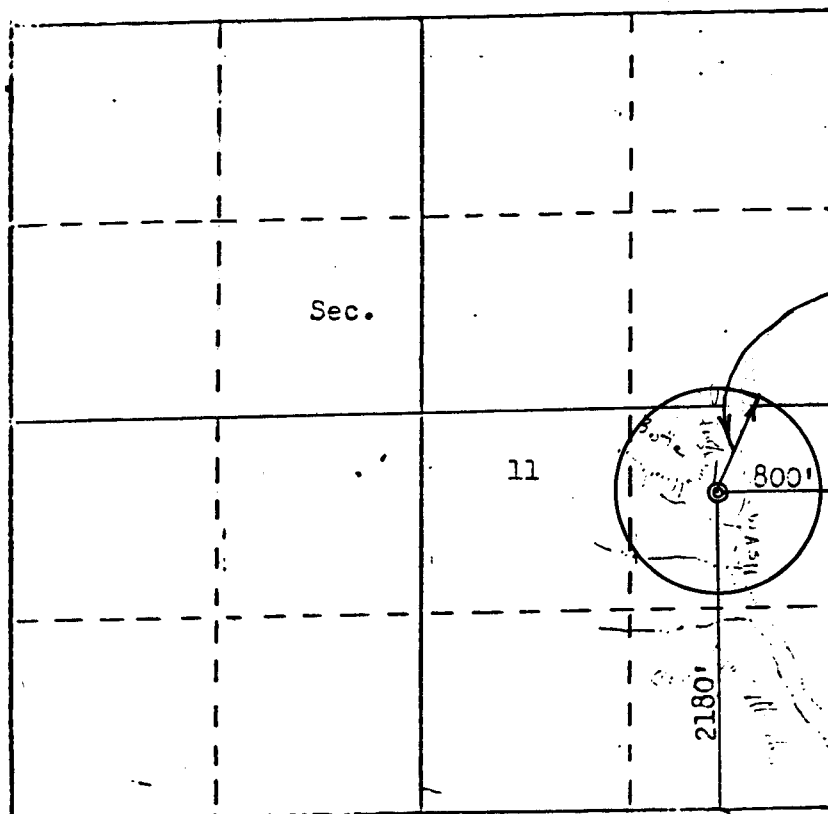
COMPANY SHELL OIL COMPANY

LEASE USA WELL NO. 43-11

SEC. 11, T. 40S, R. 19E  
San Juan County, Utah

LOCATION 2180' FSL 800' FEL

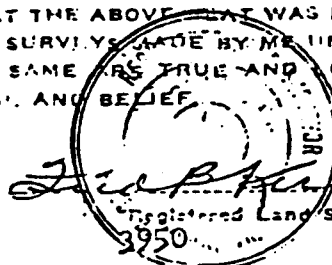
ELEVATION 4940 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

SEAL:



SURVEYED May 18, 1982





IN REPLY  
REFER TO:

# United States Department of the Interior

MINERALS MANAGEMENT SERVICE  
CENTRAL REGION

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

August 10, 1982

Shell Oil Company  
P.O. Box 831  
Houston, Texas 77001

Re: Application for Permit to Drill  
Well No. 43-11  
Section 11-T40S-R19E  
San Juan County, Utah  
Lease No. U-29961

Gentlemen:

Enclosed is your copy of the approved referenced Application for Permit to Drill.

Due to the environmental sensitivity of the area, it appears warranted that a joint onsite pre-construction conference, including the Bureau of Land Management, you and your construction personnel, and Minerals Management Service personnel, be held to be certain that all parties understand how the operations will be conducted. Please contact this office when you are ready to start operations so that a joint onsite pre-construction meeting can be coordinated and established.

Sincerely,

for E. W. Guynn  
District Oil & Gas Supervisor

August 19, 1982

Shell Oil Company  
P. O. Box 831  
Houston, Texas 77001

Attn: Mr. G. M. Jobe

RE: Well No. USA #43-11  
Sec. 11, T. 40S, R.19E  
San Juan County, Utah

Dear Mr. Jobe:

Our records indicate you have filed federal application for permit to drill Well No. USA #43-11, but have not yet filed application with the State of Utah. Applications must be approved by the State in addition to federal approval in order to commence drilling.

Please provide the necessary application for permit to drill, or otherwise advise on the status of the permit. A copy of the federal application with attachments and cover letter is acceptable.

Respectfully,



Norm Stout  
Administrative Assistant

NS/as

\*\* FILE NOTATIONS \*\*

DATE: 8-27-82

OPERATOR: Shell Oil Co.

WELL NO: USA 43-11

Location: Sec. NESE 11 T. 40S R. 19E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30810

CHECKED BY:

Petroleum Engineer OK, C-3(c) Exception location

Director: \_\_\_\_\_

Administrative Aide: 460' from north line of 1/4 1/4

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☒

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒



Shell Oil Company



P.O. Box 831  
Houston, Texas 77001

August 25, 1982

Mr. Ronald J. Firth  
Chief Petroleum Engineer  
State of Utah, Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Dear Mr. Firth:

SHELL USA 43-11  
SECTION 11, T40S-R19E  
SAN JUAN COUNTY, UTAH

Enclosed is a copy of the approved federal drill permit and survey plat for the subject exploratory test. As illustrated on the plat, Shell controls all acreage within a 660 foot radius of the staked location. It is our understanding that this permit will serve and be accepted as approved State of Utah drill permit.

The drill site is inside a BLM Wilderness Study Area. The site was carefully selected in accordance with the desires of the BLM representative to minimize the environmental impact to the area. Because of terrain problems the selected location is at variance with the State of Utah spacing requirements. However, the site is the best available in the immediate area. Minimum impact to the area will be created by drilling at this location.

Based on the environmental concerns, we hereby request an exception to Rule C-3 (General Well Spacing Requirements) of the State of Utah Oil and Gas Conservation General Rules and Regulations for the subject location.

Should additional information or clarification be necessary, please contact me at (713) 870-3216.

Yours very truly,

G. M. Jobe  
Administrator, Regulatory-Permits  
Rocky Mountain Division

GMJ:lam

Enclosures

**RECEIVED**  
AUG 27 1982

**DIVISION OF  
OIL, GAS & MINING**

*M. B. M.*

# TOWNSHIP PLAT

Owner Shell Oil Date 8-30-82

Township 40S Range 19E County San Juan

36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6
12	7	8	9	10	11	12	7
13	18	17	16	15	14	13	18
24	19	20	21	22	23	24	19
25	30	29	28	27	26	25	30
36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6

*Handwritten notes on the grid:*

- A small circle is drawn in the intersection of the 17th and 18th columns and the 17th row.
- A small dot is drawn in the intersection of the 11th and 12th columns and the 11th row.
- The text "SHELL USA #21-17" is written in the intersection of the 17th and 18th columns and the 17th row.

August 31, 1982

Shell Oil Company  
Attn: G. M. Jobe  
P. O. Box 831  
Houston, Texas

RE: Well No. USA 43-11  
NESE ~~Reg. 200~~ T. 40S, R. 19E  
San Juan County, Utah

Dear Mr. Jobe:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

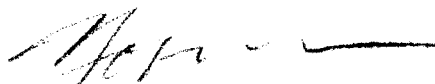
CLEON B. FREIGHT - Director  
Office: 533-5771  
Home: 466-4435

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30810.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Minerals Management Service  
Enclosure





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1983

Shell Oil Company  
Attn: G. M. Jobe  
P.O. Box 831  
Houston, Texas 77001

Re: Well No. USA # 43-11  
Sec. 11, T. 40S, R. 19E.  
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

**POOR COPY**

CF/cf

Shell Oil Company



P.O. Box 831  
Houston, Texas 77001

March 25, 1983

Ms. Carl Furse  
State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RECEIVED  
MAR 28 1983  
DIVISION OF  
OIL, GAS & MINING

Dear Ms. Furse:

SHELL USA 43-11  
SECTION 11, T40S-R19E  
SHELL STATE 22-36  
SECTION 36, T39S-R18E  
SAN JUAN COUNTY, UTAH

This is in reply to your letter of March 16, 1983 (copy attached). No construction work or drilling operations have commenced on either of the subject tests.

A final decision regarding drilling plans for these tests has not been made at this time. Should a decision be made to drill either of these tests, we will immediately give you notification of spudding.

Yours very truly,

*G. M. Jobe*

G. M. Jobe  
Administrator, Regulatory-Permits  
Rocky Mountain Division  
Western E&P Operations

RLT:beb

Attachment

cc - (w/attach.)  
E. W. Guynn, BLM, Salt Lake City, UT

Receipt Acknowledged:

*Carl Furse*  
State of Utah  
Natural Resources & Energy

Date:

*4-4-83*

Shell Oil Company



P.O. Box 831  
Houston, Texas 77001

June 13, 1983

Ms. Cari Furse  
State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Dear Ms. Furse:

SHELL USA 43-11  
SECTION 11, T40S-R19E  
SAN JUAN COUNTY, UTAH

SHELL STATE 22-36  
SECTION 36, T39S-R18E  
SAN JUAN COUNTY, UTAH

**RECEIVED**  
JUN 15 1983

**DIVISION OF  
OIL, GAS & MINING**

Further to our letter of March 25, 1983 (copy attached), we do not plan to drill either of the subject geological tests.

The drill permits will be allowed to expire at the end of their primary term.

Yours very truly,

*G. M. Jobe*

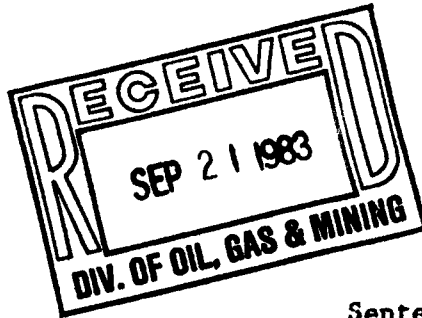
G. M. Jobe  
Administrator, Regulatory-Permits  
Rocky Mountain Division  
Western E&P Operations

lam

Attachment

cc - (w/attach.)  
E. W. Guynn, BLM, Salt Lake City, UT

Receipt Acknowledged: *Cari Furse* Date: *6-17-83*  
State of Utah  
Natural Resources & Energy



L.A.  
9/19/83

3140  
(U-922)

September 19, 1983

Shell Oil Company  
P.O. Box 831  
Houston, Texas 77001

Re: Rescind Application for Permit  
to Drill  
Well No. 43-11  
Section 11-T40S-R19E  
San Juan County, Utah  
Lease No. U-29961

Gentlemen:

The Application for Permit to Drill the referenced well was approved on August 13, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Please send requested information to Chief, Branch of Fluid Minerals, Bureau of Land Management, University Club Bldg., 136 East South Temple, Salt Lake City, UT 84111.

Sincerely,

E. W. Gynn  
Chief, Branch of Fluid Minerals

bcc: BLM-Moab  
State O&G  
State BLM  
Well File  
APD Control  
DSD/MR Reading  
922:DHorsley:db:9/19/83:4590